Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2018 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	148,629			193,337	21,288	3,298	3,769	361,100	1,683	o	54,775
Hydrocarbon Gas Liquids	10,345	-69	7,830	5,852	4,570		259	13,366	6,406	8,497	3,593
Natural Gas Liquids	10,345	-69	6,381	5,850	4,570		234	13,366	6,406	7,071	, –
Ethane	5		_	_	_		_		0	5	-
Propane	1,516		5,364	4,364	1,684		-437		4,937	8,428	-
Normal Butane	2,068		200	1,347	2,307		510	4,656	1,428	-672	_
Isobutane	,		817	139	579		131	4,106	1	-966	-
Natural Gasoline	5,019	-69		_	-		30	4,604	40	276	_
Refinery Olefins			1,449	2	_		25			1,426	_
Ethylene			- 4 454	-	_		_			- 4.40	_
Propylene			1,451 -2	2	_		7 18			1,446 -20	_
ButyleneIsobutylene				_	_		0			-20	_
Other Liquids		4,406		18,786	51,428	-10,159	287	61,555	2,288	330	55,131
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		4,406		2,053	26,197	1,306	291	32,696	974	0	4,020
Hydrogen				-	_	6,078		6,078	-	0	
Oxygenates (excluding Fuel Ethanol)						5			5	0	
Renewable Fuels (including Fuel Ethanol)		4,406		2,053	26,197	-4,777	291	26,618	969	0	4,020
Fuel Ethanol		3,078		-	24,641	-3,273	11	23,695	739	0	2,563
Renewable Fuels Except Fuel Ethanol		1,328		2,053	1,556	-1,504	280	2,923	230	0	1,457
Other Hydrocarbons				10.007	_	_	0.201	0.246	320	- 220	22.209
				12,297	05.001	-11.465	2,301	9,346	994	330 0	28,902
Motor Gasoline Blend.Comp. (MGBC)		_ _		4,436 951	25,231 13,053	-11, <del>4</del> 65 -949	-2,305 -1,933	19,513 14,976	12	0	14,364
Conventional				3,485	12,178	-10,516	-1,933	4,537	982	0	14,538
Aviation Gasoline Blend. Comp.				- 0,400	12,170	-10,510	-572	-,557	-	_	-
Elitable d Barrello in Bood into			450 407	40.005	40.047	45 500	4 770		<b>57.000</b>	440.000	00.400
Finished Petroleum Products		_	458,427	18,225	13,647	15,526	-1,779		57,682	449,922	33,188
Finished Motor Gasoline		-	240,613	1,163	3,348	14,738	487 2		10,602	248,774	2,391
Reformulated		_	168,563 72,050	1 162	3,348	1,089 13,649	485		10,602	169,650 79,124	18 2,373
Conventional			163	1,163 3	3,346	13,049	-32		10,602	198	198
Kerosene-Type Jet Fuel			69,679	9,249	1,617		-1,688		4,092	78,141	8,555
Kerosene			69	5,245	1,017		-34		17	86	8
Distillate Fuel Oil			79,722	1,399	5,662	788	-1,959		14,614	74,916	12,113
15 ppm sulfur and under			76,162	1,399	5,622	788	-2,265		9,994	76,242	10,863
Greater than 15 ppm to 500 ppm sulfur			1,626	-	40		42		1,457	167	282
Greater than 500 ppm sulfur			1,934	-	-		264		3,163	-1,493	968
Residual Fuel Oil <sup>6</sup>			17,133	5,492	-		425		5,983	16,217	4,675
Less than 0.31 percent sulfur			51	_	_		-60		NA	NA	107
0.31 to 1.00 percent sulfur			3,134	691	-		207		NA	NA	727
Greater than 1.00 percent sulfur			13,948	4,801	_		276		NA	NA	3,833
Petrochemical Feedstocks			13	176	-		0			189	2
Naphtha for Petro. Feed. Use			13	176	-		0			189	2
Other Oils for Petro. Feed. Use			-	_	_		_			-	_
Special Naphthas			191		475		-6		1 000	197	39
Lubricants			3,032	47 176	-175		-140		1,893	1,151	875
Waxes Petroleum Coke			23,662	176 111	-37		120		20,229	145 3,387	1,476
Marketable			18,458	111	-37		120		20,229	-1,817	1,476
Catalyst			5,204						20,229	5,204	1,470
Asphalt and Road Oil			3,648	409	3,232		1,067		149	6,073	2,753
Still Gas			18,343							18,343	2,755
Miscellaneous Products			2,159	_	-		-19		73	2,105	103

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total product all positions to the control of the plant of the plant

<sup>&</sup>lt;sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.